

Dale Haines Operations Manager

Chevron North America Exploration and Production 3800 Centerpoint Drive Suite 100 Anchorage, AK 99503 Tel 907 263 7951 Fax 907 263 7607 Email daleah@chevron.com

November 20, 2008

Mr. Chae Park U.S. Environmental Protection Agency Region 10, Water Compliance Section 1200 Sixth Avenue, OW-133 Seattle, WA 98101

RETURN RECEIPT REQUESTED

CERTIFIED MAIL 7006 3450 0000 0081 2714

Re: NPDES Permit No. AKG-31-5001

Granite Point Tank Farm October 2008 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California operates the Granite Point Tank Farm that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5001. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the October 2008 NPDES Discharge Monitoring Reports (DMRs) for the Granite Point Tank Farm.

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

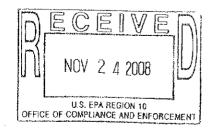
I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards,

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Dale Haines

cc: ADEC / Certified Mail 7006 3450 0000 0081 2721



TYPED OR PRINTED false information, including the possibility of the p Produced Water Silver 95 015 Copper NAME/TITLE PRINCIPAL EXECUTIVE OFFICER Produced Water Manganese Mercury Produced Water Oil and Grease*** 웃 015 ADDRESS Produced Water Produced Water Flow Rate <1 mgc Produced Water NAME Produced Water Produced Sand Produced Water Flow Rate* Produced Water LOCATION FACILITY PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different) Mid Continent/Alaska Business Unit PARAMETER (32-37)General Manager Cook Inlet, Alaska Anchorage, AK 99519-6247 Granite Point Tank Farm Attn: John Zager P.O. Box 196247 Union Oil Company of California John Zager MEASUREMENT MEASUREMENT MEASUREMENT MEASUREMENT MEASUREMENT MEASUREMENT MEASUREMENT REQUIREMENT MEASUREMENT REQUIREMENT REGUIRENEN MEASUREMENT REQUIREMENT REQUIREMENT REQUIREMENT REQUIREMENT REQUIREMENT REQUIREMENT PERMIT BERMIT ERMET SAMPLE SAMPLE PERMIT SAMPLE SAMPLE SAMPLE SAMPLE SAMPLE SAMPLE SAMPLE gathering the information, the information submitted is, to the best of my knowledge and belief I certify under penalty of law that this document and all attachments were prepared under true, accurate, and complete. I am aware that there are significant penalties for submitting personnel property gather and evaluate the information submitted. Based on my inquiry of my direction or supervision in accordance with a system designed to assure that qualified false information, including the possibility of fine and imprisonment for knowing violations the person or persons who manage the system, or those persons directly responsible for (3 Card Only) 0.014099 Report AVERAGE (46-53)QUANTITY OR LÓADING Report 0.037842 MAXIMUM WGD UNITS MGD See Granite Point Tank Farm Page 3 of 3 for comments. (4 Card Only) (20-21) YEAR 8 (38-45)NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
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PERMITTEE NAME/ADDRESS (Include Featify NameLocation If Different)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER I certify under penalty of law that this document and all attachments were prepared under COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) ADDRESS FACILITY PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different) Mid Confinent/Alaska Business Unit TYPED OR PRINTED **** Identified as the most sensitive species *** Per permit instructions weekly samples consist of an average of 4 samples taken within a 24 hour period. ** Frequency of pH measurement has been increased to more closely monitor water quality * Flow rate includes produced water from Granite Point Platform for treatment and discharge. See letter submitted to EPA dated August 20, 2007. General Manager Estimated Completion Fluid Flow Rate: P.O. Box 196247
Anchorage, AK 99519-6247
Granite Point Tank Farm. Union Oil Company of California
Attn: John Zager Cook Inlet, Alaska John Zager true, accurate, and complete. I am aware that there are significant penalties for submitting my direction or supervision in accordance with a system designed to assure that qualified false information, including the possibility of fine and imprisonment for knowing violations. gathering the information, the information submitted is, to the best of my knowledge and belief the person or persons who manage the system, or those persons directly responsible for personnel properly gather and evaluate the information submitted. Based on my inquiry of 0.02688 MGD (20-21)YEAR 8 NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMIT NUMBER AKG-31-5001 COMMENTS PAGE 3 OF 3 (22-23) **1**0 № DISCHARGE MONITORING REPORT (DMR) (24-25)MONITORING PERIOD 귱 YEAR 8 PRINCIPAL EXECUTIVE OFFICER DISCHARGE NUMBER OR AUTHORIZED AGENT SIGNATURE OF (28-29)015 Dale A. Haines ĕ O ⇒ (30-31) 3 PA NOTE: Read instructions before completing this form. AREA CODE (907) 276-7600 TELEPHONE NUMBER PAGE OMB No. 2040-0004 YEAR ω 80 DATE 읶 Š = S A 20

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